

## Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	<b>Ref:</b>
<b>AGREEMENT FOR THE GALLEY FIELD REDEVELOPMENT CONSTRUCTION AND TIE-IN TO THE TARTAN PLATFORM DATED 15<sup>TH</sup> JUNE 2007</b>	

Scope of Agreement/Responsibilities (refer to Note 1):

1. Parties are TEUK as the Tartan Operator and TEUK as the Galley Operator
2. The Galley Group will design, construct, install and pre/commission the Galley Field facilities comprising, without limitation, the subsea production manifold, subsea well control equipment, wellhead protective structures, the electro-hydraulic control umbilical cable, jumpers and the pipelines.
3. The Tartan Owner will design, construct and install all equipment and facility modifications to the Tartan Field Facilities necessary to provide the operating services, including but without limitation to the following:
  - Installation of a new conductor riser system
  - Tie in of electro-hydraulic umbilical cable to topsides umbilical termination unit
  - Installation and hook-up of the topsides umbilical termination units to the topside control system facilities
  - Modifications to the existing production separator
  - Installation of new topsides flowline
  - Installation of a water injection flowline facility
  - Modifications to chemical injection and metering systems
4. The Tartan owner will provide produced water treatment and disposal facilities for produced water from the Galley Field.

### Key Provisions (refer to Note 2)

Commencement Date	15 <sup>th</sup> June 2007
Entry Point	N/A
Redelivery Point (s)	N/A
Capacity/variation rights (Y/N) and timing (refer to Note 3)	N/A
Send or Pay/carry forward provisions (Y/N)/Duration	N/A
Priority rights during periods when service provision is reduced	N/A
Technical Requirements (refer to Note 4)	
Payment Structure (refer to Note 5)	Within 15 days of month end the Tartan Owner issues to the Galley Group an invoice in respect of the costs incurred by the Tartan Owner in the preceding month. Payment to be made by Galley Group within 10 working days of receipt of invoice.
Tariff range for service provided (refer to Note 6)	N/A
Range of any separate contribution to capex and opex	All costs incurred in respect of the construction and tie-in of the Galley Field to the Tartan Platform is at the sole expense of the Galley Group.
Any other payment(s) with range and timing (refer to Note 7)	[No production deferral anticipated.]
L&I/Risk Regime fundamentals	MHH including consequential loss, personnel, pollution and decommissioning.  Galley Group indemnifies the Tartan Owner for its and Third party Claims for all losses and deferrals of production for the Tartan Area.

**Important Additional Data (refer to Note 8)**

Title and Risk in all modifications to the Tartan Area Facilities and all equipment installed downstream of the entry point shall pass to the Tartan Owner at the start of the first day following 60 consecutive hours of production from the Galley field without any malfunction of such modifications or equipment.

- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
  - (2) Include any important and unusual elements that materially impact risk-reward.
  - (3) For each main stream eg oil, gas etc.
  - (4) Should include relevant entry specifications and any important and unusual technical issues.
  - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
  - (6) Include summary of indexation principles with floors and ceilings.
  - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
  - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

**Disclaimer**

The summary information provided above is provided by TEUK as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.