

Claire Grant
OGA Consents and Authorisations Manager
48 Huntly Street
Second Floor
Aberdeen,
AB10 1SH

Date: 14th February 2020

Dear Claire,

PETROLEUM PRODUCTION LICENCE P983 Block 13/23b : TAIN FIELD DEVELOPMENT

I refer to the above-mentioned Petroleum Production Licence and the potential field development mentioned above.

Subject to the necessary management and partner approvals, Repsol Sinopec Resources UK Limited (the Company) would intend to apply for Consent for the development of the said field, and this letter of application to provide preliminary notification of the proposals is made on behalf of:

- Repsol Sinopec Resources UK Limited: (50.00% Equity Holding);
- Rockrose UKCS4 Limited: (50.00% Equity Holding).

The proposed Tain field development consists of two new development wells (OP1 & OP2) to be drilled circa. 120 m south to the existing Tain exploration well located in Block 13/23b at 58° 15' 53.724" N, 1° 24' 59.015" W (ED50 UTM Zone 30N). The new Tain wells will be tied into to the existing Bleo Holm Floating Production Storage and Offloading vessel (FPSO) infrastructure in Block 13/28a via a new 19 km pipeline with associated gas lift line and control/chemical injection umbilical. The expected hydrocarbons from the Tain field wells is oil with associated gas.

Subject to project sanction, the drilling of the Tain development wells is planned to commence in Q1 2022. The wells will be drilled with water based mud (WBM) using a Jack-up Mobile Offshore Drilling Unit (MODU) as base case proposal. Installation of the export pipeline, gas lift line, control/chemical injection umbilical and all other associated infrastructure is proposed to take place in so as to support project first oil on or before Q3 2022.

Topsides modifications are required on the Bleo Holm FPSO to prepare for accommodation of production fluids from the Tain field; the required topsides modifications are limited to the Bleo Holm subsea control systems, allocation metering provision, crude oil storage provision, fluid handling improvements and new chemical injection equipment.

The Company can confirm that an Environmental Statement ("ES") for the proposed Tain field development will be submitted to the Environmental Management Team at the Offshore Petroleum Regulator for Environment and Decommissioning ("OPRED") in their capacity as environmental regulator acting on behalf of the Secretary of State for Business, Energy and Industrial Strategy.

Yours faithfully



For and on behalf of
REPSOL SINOPEC RESOURCES UK LIMITED

John Marlow

VP, Operations MonArb and Bleo Holm

Cc: Environmental Management Team, OPRED (by email to bst@beis.gov.uk)