

### F.1.1 Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	<b>Ref:</b>
<b>Agreement Title and Date: Agreement for the Gannet Field Use of the Fulmar Facilities for Gannet Field Crude Oil dated 29<sup>th</sup> November 2017</b>	

<p>Scope of Agreement/Responsibilities (refer to Note 1):</p> <ol style="list-style-type: none"> <li>1. Repsol Sinopec North Sea Limited (in its capacity as Fulmar Operator and Fulmar Owner) and Shell U.K. Limited (in its capacity as Gannet Operator and Gannet Owner) and Esso Exploration and Production UK Limited (in its capacity as Gannet Owner).</li> <li>2. The Fulmar Owners shall use reasonable endeavours to accept and meter Gannet Field Crude Oil at the delivery point.</li> <li>3. The Fulmar Owners shall transport and redeliver Gannet Field Crude Oil at the redelivery point.</li> </ol>
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<b>Key Provisions (refer to Note 2)</b>	
Commencement Date	1 <sup>st</sup> October 2017
Entry Point	The entry point at the Fulmar Unit Oil Riser connected to the Gannet Oil Pipeline.
Redelivery Point (s)	The J-Block Pipeline.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Profile stated in the agreement. The Fulmar Owners will use reasonable endeavours to accept deliveries up to the Production Profile. Production Profile updated annually on or before 1 <sup>st</sup> October in each year. Reasonable endeavours do not extend any obligation on the Fulmar Owners to make any downward adjustment to production from other users or make modifications to the Fulmar facilities or to incur any additional expenditure.
Send or Pay/carry forward provisions (Y/N)/Duration	None.
Priority rights during periods when service provision is reduced	All other users rank in priority.
Technical Requirements (refer to Note 4)	TVP <=2.3 barg at 38°C, Temperature <=54°C, not form wax above 42°C, BS&W <=2%, Salt content <= 250 pounds per bbl, Sulphur content <= 0.50%, Nickel or Vanadium content <= 10 parts per million, Mercury content <=10 parts per billion, Viscosity 8 per second <= 40 centipoise at 3°C, PH > 5, H2S content <= 10 parts per million.
Payment Structure (refer to Note 5)	Costs Share based on throughput. Monthly invoicing in arrears with reconciliations at year end.
Tariff range for service provided (refer to Note 6)	None.
Range of any separate contribution to capex and opex	Capped contribution to throughput based share of capital costs of an ESDV on the Fulmar facilities.
Any other payment(s) with range and timing (refer to Note 7)	Costs of Additional Services including Routine and Non-Routine Pigging.
L&I/Risk Regime fundamentals	MHH for property, people, pollution, wells and reservoir, consequential loss and third party claims. Gannet Owners also indemnify the Fulmar Owners in respect of claims arising in connection with deliveries of liquids out with specification.

<b>Important Additional Data (refer to Note 8)</b>
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**Notes**

- (1) Include key provisions and services that have a material impact on risk-reward.
- (2) Include any important and unusual elements that materially impact risk-reward.
- (3) For each main stream e.g. oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

**Disclaimer**

The summary information provided above is provided by [ ] as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.