

ASSET SUMMARY



The Fulmar platform, installed in 1981, is located 217 miles (349km) East of Dundee. It comprises of two fixed steel jackets, with facilities for production, accommodation and associated utilities – drilling facilities are long retired.

Fulmar, Halley and Auk North fields ceased production in October 2018, with the Fulmar facility shifting its operating model to a third party service provider from a primary indigenous producer. Oil from the Auk, Clyde, Orion and Flyndre fields is transported via the Oil Export Module. Oil from the Fulmar platform is exported via the Norpipe system for onward delivery to the Teesside Terminal.

The Fulmar platform has the facility to import gas via the Fulmar gas pipeline, running to the St. Fergus terminal. Gas compression is provided via the Borsig compressor system. Gas export from the Orion and Flyndre fields is transported to the Fulmar and Clyde platforms, with export to the SEGAL system.

PIPELINES

Oil Export

24” * 16km oil export pipeline to a ‘Y’ piece on the J-Block/Norpipe pipeline.

Oil is then routed via the Norpipe System to the Teesside Terminal.

Gas Export

Gas is routed via the SEGAL System to the St. Fergus Terminal.

Gas Import / Export

Gas can be imported or exported via the 4.5” fuel gas pipeline, PL1316.

CAPACITY PROJECTION

AVAILABLE CAPACITIES:

>25%

5% - 25%

<5%

Description	Unit	Maximum Capacity	Projected Ullage (% of maximum capacity)				
			2021	2022	2023	2024	2025
Crude Oil Export	bpd	140,000	●	●	●	●	●
Gas Export Capacity	MMscfd	100	●	●	●	●	●

ENTRY / EXIT SPECIFICATION

Given that the operating model of Fulmar has switched to a third party service provider, indigenous production has now ceased and entry specifications no longer apply to the Fulmar asset.

Historic values which applied to the Fulmar asset prior to 8th October 2018 can be supplied on request.